

DCP 283 DRAFT LEGAL TEXT

Schedule 16

Customer Contributions amendment

31. In the case of generators, the proportions relate to the notional assets whose construction or expansion might be avoided due to the generator's offsetting of demand on the network is set at 0%, ~~and takes the same values as for a demand user at the same network level of supply.~~

Commented [DT1]: This is the Proposer view, yet to be agreed with the Working Group.

Generator Credits amendments

62. For the purposes of this calculation, a generation user is taken to make ~~a zero contribution to load at the network level corresponding to circuits at its Entry Point, and~~ a full negative contribution to load at all network levels above its Entry Point. At the network level corresponding to circuits a generator's Entry Point, the following negative contribution to load is taken into account:
- a) For all HV connected generation, the contribution is deemed to be zero
 - b) For all LVS connected generation, the contribution is deemed to be zero
 - c) For all LV intermittent connected generation, the contribution is deemed to be zero and for all LV non-intermittent connected generation, the contribution is deemed to be 75%

Commented [DT2]: Proposer view, value yet to be agreed by the Working Group

For demand users, account is taken of differences between the diversity allowance in the network model and the diversity of each customer group in order to ensure that the estimated load matches the volumes subject to charges in respect of each network level.

71. For generation users and portfolio tariffs for generation users, ~~no contribution to the unit rate is calculated in respect of the network level corresponding to circuits at the Entry Point, and~~ a negative contribution to the unit rate (i.e. a credit) comes from each network level above the Entry Point. At the network level corresponding to circuits a generator's Entry Point, the following negative contribution to load is taken into account:

- a) For all HV connected generation, the contribution is deemed to be zero
- b) For all LVS connected generation, the contribution is deemed to be zero
- c) For all LV intermittent connected generation, the contribution is deemed to be zero and for all LV non-intermittent connected generation, the contribution is deemed to be 75%

Commented [DT3]: Proposer view, value yet to be agreed by the Working Group

That contribution is calculated as follows:

$$[\text{p/kWh from network model assets}] = -100 * [\text{network level } \text{£/kW/year}] * [\text{user loss factor}] / [\text{network level loss factor}] * (1 - [\text{contribution proportion}]) / [\text{days in year}] / 24$$

$$[\text{p/kWh from operations}] = -100 * [\text{transmission exit or other expenditure } \text{£/kW/year}] * [\text{user loss factor}] / [\text{network level loss factor}] / [\text{days in year}] / 24$$